

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,686	--	--	3,051	184	-13	228	8,414	268	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,863	-1	420	15	290	--	103	272	566	1,646
Pentanes Plus	215	-1	--	13	-75	--	-3	94	1	61
Liquefied Petroleum Gases	1,648	--	420	2	365	--	106	179	564	1,585
Ethane/Ethylene	740	--	5	--	164	--	-18	--	--	928
Propane/Propylene	584	--	358	0	120	--	66	--	506	491
Normal Butane/Butylene	134	--	66	2	60	--	58	73	52	79
Isobutane/Isobutylene	190	--	-10	--	21	--	1	106	6	88
Other Liquids	--	97	--	443	-1,677	51	-11	-1,549	474	0
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	97	--	11	157	105	2	275	94	0
Hydrogen	--	--	--	--	--	119	--	119	--	0
Oxygenates (excluding Fuel Ethanol)	--	62	--	6	--	-9	1	3	55	0
Renewable Fuels (including Fuel Ethanol)	--	35	--	5	157	-5	0	153	39	0
Fuel Ethanol	--	23	--	0	154	-2	0	137	39	0
Renewable Fuels Except Fuel Ethanol	--	12	--	5	2	-3	0	16	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	422	12	--	15	143	276	1
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	10	-1,846	-54	-28	-1,967	104	0
Reformulated	--	--	--	--	-448	104	-3	-342	2	0
Conventional	--	--	--	10	-1,398	-159	-24	-1,625	102	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,279	133	-1,781	66	30	--	2,227	3,440
Finished Motor Gasoline	--	--	2,148	0	-355	56	-22	--	413	1,457
Reformulated	--	--	419	--	--	-124	--	--	--	294
Conventional	--	--	1,729	0	-355	180	-22	--	413	1,163
Finished Aviation Gasoline	--	--	6	--	-3	--	-1	--	--	4
Kerosene-Type Jet Fuel	--	--	784	--	-455	--	13	--	125	191
Kerosene	--	--	6	--	0	--	0	--	5	1
Distillate Fuel Oil	--	--	2,736	9	-958	10	4	--	979	813
15 ppm sulfur and under ⁷	--	--	2,494	--	-852	10	7	--	835	810
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	75	--	-7	--	1	--	64	3
Greater than 500 ppm sulfur	--	--	167	9	-99	--	-3	--	80	0
Residual Fuel Oil ⁸	--	--	206	41	19	--	28	--	266	-28
Less than 0.31 percent sulfur	--	--	28	8	0	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	8	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	162	24	18	--	25	--	NA	NA
Petrochemical Feedstocks	--	--	249	37	3	--	0	--	--	288
Naphtha for Petro. Feed. Use	--	--	156	30	2	--	0	--	--	188
Other Oils for Petro. Feed. Use	--	--	93	7	0	--	0	--	--	100
Special Naphthas	--	--	38	15	-2	--	0	--	--	51
Lubricants	--	--	135	23	-20	--	1	--	56	82
Waxes	--	--	3	1	--	--	0	--	1	4
Petroleum Coke	--	--	487	6	--	--	2	--	375	116
Marketable	--	--	372	6	--	--	2	--	375	1
Catalyst	--	--	115	--	--	--	--	--	--	115
Asphalt and Road Oil	--	--	78	--	-9	--	4	--	8	57
Still Gas	--	--	353	--	--	--	--	--	--	353
Miscellaneous Products	--	--	52	--	--	--	0	--	0	52
Total	7,550	96	7,699	3,643	-2,984	104	349	7,137	3,534	5,087

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.